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March 2025 for Duke Energy
 Standard Agreement with Federal Funds
 Work by Utility

**INDIANA DEPARTMENT OF TRANSPORTATION
 HIGHWAY UTILITY AGREEMENT**

Agreement Amount: \$215,097.81 Des No: 2003082
 Agreement Type: Standard Project No: N/A
 Road: SR 13 / Strawtown Ave County: Hamilton

This Agreement made and entered into this 24th day of April, 2026, by and between (include full name and entity address)

Duke Energy Indiana, LLC

1000 East Main Street

Plainfield, IN 46168

(hereinafter referred to as “the Utility”) and the State of Indiana, through the INDIANA DEPARTMENT OF TRANSPORTATION, (hereinafter referred to as “INDOT” or “State”), together referred to as “the Parties”.

WITNESSETH:

WHEREAS, INDOT desires to install roundabout at the intersection of SR 13 & Strawtown Ave as referenced by the Des No. and Project No. given above (herein referred to as “the Project”); and

WHEREAS, due to the Project, certain abandoning, altering, deactivating, installing, maintaining, modifying, moving, removing and/or supporting of the existing facilities of the Utility will have to be made as shown on the attached plan marked Exhibit “A” (“the Work”); and

WHEREAS, the Utility is willing to perform the Work subject to the terms and conditions hereinafter contained in this Agreement; and

WHEREAS, INDOT may seek construction funds for the Project from the Federal Highway Administration, and to the extent not payable from those funds, INDOT is willing to reimburse the Utility for its actual costs incurred in performing the Work; and

WHEREAS, if INDOT seeks such construction funds, the Utility is willing to cooperate with INDOT in obtaining those funds, provided it does not assume an obligation it does not otherwise have to comply with except by virtue of entering into this Agreement with INDOT; and

WHEREAS, the parties understand that INDOT is the recipient of federal funds and the parties agree to comply with 23 CFR 645, which is hereby incorporated by reference.

NOW, THEREFORE, in consideration of the mutual promises hereinafter contained in this Agreement, the Parties hereby agree to and with each other as follows:

SECTION 1 – DESCRIPTION OF WORK AND ITEMIZED COST ESTIMATE

The Utility shall: Relocate the existing pole lines to the edge of ROW within project limits. Install UG cable crossing the north side of the intersection of SR 13 & W 8th St Rd.

The Utility shall perform the Work, and INDOT shall reimburse the Utility for its actual cost in performing the Work.

The Utility shall perform the Work in the following manner:

- (1) With its regular construction or maintenance crew and personnel at its standard schedule of wages and working hours; and/or
- (2) By an approved contractor, as set forth in 23 CFR 645.109 and/or 645.115.

The preliminary itemized cost estimate for the Work is set forth in the attached Exhibit “B”.

SECTION 2 – WORK COMMENCEMENT

The Utility shall not start the Work until INDOT has sent by mail to the Utility both (a) written authorization to proceed with the Work, and (b) written notice that INDOT has acquired all public road right-of-way which is applicable to the Work.

SECTION 3 – SUBORDINATION OF RIGHTS

The existing facilities of the Utility are not located on public road right-of-way. If the existing facilities are not located on public road right-of-way, upon completion of the Work, the Utility shall subordinate its rights to those of INDOT which are located in the public road right-of-way area so long as INDOT agrees to reimburse the Utility if any of the Utility facilities located in the area which has been subordinated by the Utility need to be relocated again in the future at the request of INDOT or on behalf of INDOT, for a highway improvement project. In the event the law changes in Indiana (similar to IC 36-9-27-48 involving the authority of county drainage boards) whereby INDOT may require a public utility with a prior and superior right to a relocation area, to relocate its facilities at the expense of the public utility, then INDOT shall not be required to reimburse the Utility for any such future relocation.

SECTION 4 – MATERIAL ALTERATIONS CHANGES AND UNFORSEEN CIRCUMSTANCES

The Utility shall perform the Work in accordance with the plans, specifications, and estimates shown in Exhibits “A” and “B” and “C”, which are herein attached and incorporated by reference. No work shall be performed by the Utility beyond the scope contemplated by Exhibits “A” “B” and “C” without prior written authorization by the INDOT project manager for the Project.

In the event there are changes in the scope of the Work, extra work, a major change in the Work, or at such time that the Utility knows or reasonably could know that the actual cost of the Work will exceed the preliminary estimate in Exhibit "B" by more than 10%, the Utility shall notify INDOT as soon as practical upon discovery.

SECTION 5 – PAYMENTS

All payments shall be made in arrears and may be made by INDOT via electronic funds transfer to the financial institution designated by the Utility in writing unless a specific waiver has been obtained by the Utility from the Auditor of State.

INDOT shall reimburse the Utility for any item of work or expense outside the scope of the Work, if performed at the written direction of the INDOT project manager for the Project. INDOT shall reimburse the Utility for the actual cost of the Work completed upon presentation of an invoice.

The Utility may submit one invoice per calendar month for the Work. The Utility shall attach an itemization of cost incurred with each invoice. This itemization of cost shall appear in the same form and manner as the preliminary estimate as shown on Exhibit "B".

Within forty-five (45) days after receipt of such invoice, INDOT will reimburse the Utility for its actual cost. If INDOT does not agree with the amount invoiced by the Utility, INDOT will send the Utility a letter by regular mail and list the differences. The letter will be sent to the Utility's address as shown on page 1 of this Agreement, or such subsequent address that the Utility may give to INDOT's authorized representative.

Making a partial payment shall not abrogate INDOT's right to dispute in good faith the Utility's claim for compensation. Such good faith disputes shall be resolved upon presentation of the Utility's final contract invoice and the resolution of any audit performed according to Section 7 of this Agreement.

SECTION 6 – FINAL BILL

The Utility shall present its final invoice accompanied by an itemized cumulative invoice within six (6) months of completion of the Work. All documents required to substantiate any claims for payment shall be submitted with this final invoice. Such supporting documentation shall include, but shall not be limited to, copies of material invoices, time sheets, vendor and/or contractor invoices and other such documents as may reasonably be deemed necessary by INDOT to support such invoice.

SECTION 7 – RECORDS

The accounts and records of the Utility and any contractor or subcontractor involved in carrying out the Work shall be kept in such manner that they may be readily audited and the actual cost determined, and such accounts shall be available for audit by auditors of INDOT, for a period of not less than three (3) years from the date final payment has been received by the Utility.

In the event of a dispute with regard to the actual cost or any other issue under this Agreement, the Utility shall thereafter continue to maintain the accounts and records until that dispute has been finally decided and the time for all available challenges or appeals of that decision has expired.

Upon completion of the Work, INDOT's Division of Accounting and Control may audit the Utility's records to determine the actual cost of the Work. Such audit shall be in accordance with generally accepted auditing standards.

Final payment shall be in accordance with INDOT's resolution of the final audit. If additional money is due to the Utility, INDOT shall make payment to the Utility within forty-five (45) days after the audit resolution is approved by INDOT's Division of Accounting and Control. If the audit resolution shows that the Utility has been overpaid, INDOT shall bill the Utility for such overpayment and provide supporting documentation. The Utility shall pay INDOT for any undisputed bill within forty-five (45) days after receipt of such bill, and shall not be precluded from seeking from INDOT, any amount of the actual cost which INDOT does not pay the Utility.

SECTION 8 – BINDING UPON SUCCESSORS OR ASSIGNS

This Agreement shall be binding upon the parties and their successors and assigns.

SECTION 9 – GENERAL LIABILITY PROVISIONS

The Utility for itself, its employees, agents and representatives, shall indemnify, protect and save harmless INDOT and the State of Indiana from and against any and all legal liabilities and other expenses, claims, cost, losses, suits or judgments for damages, or injuries to or death of persons or damage to or destruction of property (hereinafter "Claim"), arising out of intentional tortious acts or whether due in whole or in part to the negligent acts or omissions of the Utility, its employees or agents or contractors, in relation to or in connection with any work performed or to be performed pursuant to this Agreement, provided however, that where INDOT or the State has been found liable by a court, tribunal or governing body entitled to make such a determination for intentional tortious acts and/or negligence with respect to the occurrence or occurrences giving rise to the Claim, the Utility shall have no duty to indemnify, protect, or save harmless either INDOT or the State.

SECTION 10 – COMPLIANCE WITH LAWS; APPLICABLE LAW

The Utility agrees to comply with all applicable federal, state and local laws, rules, regulations and ordinances but does not have an obligation to comply with any law, rule, regulation, and ordinance it would not otherwise have to comply with except by virtue of entering into this Agreement with INDOT. This Agreement shall be construed in accordance with and governed by the laws of the State of Indiana and suit, if any, must be brought in the State of Indiana.

SECTION 11 – DRUG-FREE WORKPLACE CERTIFICATION

The Utility hereby covenants and agrees to make a good faith effort to provide and maintain a drug-free workplace in accordance with applicable laws but only to the extent such laws are not made applicable to the Utility by virtue of entering into this Agreement with INDOT.

SECTION 12 – NON-DISCRIMINATION

A. Pursuant to the Indiana Civil Rights Law, specifically including IC §22-9-1-10, and in keeping with the purposes of the Civil Rights Act of 1964, the Age Discrimination in Employment Act, and the Americans with Disabilities Act ("ADA"), the Utility covenants that it shall not discriminate against any employee or applicant for employment relating to this Agreement with respect to the hire, tenure, terms, conditions or privileges of employment or any matter directly or indirectly related to employment, because of the employee's or applicant's race, color, national origin, religion, sex, age, disability, ancestry, or status as a veteran or any other characteristic protected by federal, state or local law ("Protected Characteristics"). The Utility certifies compliance with applicable federal laws, regulations and executive orders prohibiting discrimination based on the Protected Characteristics in

the provision of services. Breach of this covenant may be regarded as a material breach of this Agreement, but nothing in this covenant shall be construed to imply or establish an employment relationship between the State and any applicant or employee of the Utility or any subcontractor.

- B. INDOT is a recipient of federal funds, and therefore, INDOT requires full compliance with all rules, regulations and statutes concerning nondiscrimination requirements and applications. Breach of this section may be regarded as a material breach of this Agreement.

It is the policy of INDOT to assure full compliance with Title VI of the Civil Rights Act of 1964, the Americans with Disabilities Act and Section 504 of the Vocational Rehabilitation Act and all related statutes and regulations in all programs and activities. Title VI and related statutes require that no person in the United States shall on the grounds of race, color or national origin be excluded from participation in, be denied the benefits of, or be subjected to discrimination under any program or activity receiving Federal financial assistance. (INDOT's nondiscrimination enforcement is broader than the language of Title VI and encompasses other State and Federal protections).

- C. During the performance of this Agreement, the Utility, for itself, its assignees, and successors in interest (hereinafter referred to as the "Utility") agrees to the following assurances under Title VI of the Civil Rights Act of 1964:

1. Compliance with Regulations: The Utility shall comply with the regulations relative to nondiscrimination in Federally assisted programs of the Department of Transportation, Title 49 CFR Part 21, as they may be amended from time to time (hereinafter referred to as the Regulations), which are herein incorporated by reference and made a part of this Agreement.
2. Nondiscrimination: The Utility, with regard to the work performed by it during the Agreement, shall not discriminate on the grounds of race, color, sex, national origin, religion, disability, ancestry, or status as a veteran in the selection and retention of subcontractors, including procurements of materials and leases of equipment. The Utility shall not participate either directly or indirectly in the discrimination prohibited by section 21.5 of the Regulation, including employment practices when the Agreement covers a program set forth in Appendix B of the Regulations.
3. Solicitations for Subcontracts, Including Procurements of Materials and Equipment: In all solicitations either by competitive bidding or negotiation made by the Utility for work to be performed under a subcontract, including procurements of materials or leases of equipment, each potential subcontractor or supplier shall be notified by the Utility of the Utility's obligations under this Agreement, and the Regulations relative to nondiscrimination on the grounds of race, color, sex, national origin, religion, disability, ancestry, or status as a veteran.
4. Information and Reports: The Utility shall provide all information and reports required by the Regulations, or directives issued pursuant thereto, and shall permit access to its books, records, accounts, other sources of information and its facilities as may be determined by INDOT and the Federal Highway Administration to be pertinent to ascertain compliance with such Regulations, orders, and instructions. Where any information required of the Utility is in the

exclusive possession of another who fails or refuses to furnish this information, the Utility shall so certify to INDOT or the Federal Highway Administration as appropriate and shall set forth what efforts it has made to obtain the information.

5. Sanctions for Noncompliance: In the event of the Utility's noncompliance with the nondiscrimination provisions of this Agreement, INDOT shall impose such contract sanctions as it or the Federal Highway Administration may determine to be appropriate, including, but not limited to: (a) withholding payments to the Utility under the Agreement until the Utility complies, and/or (b) cancellation, termination or suspension of the Agreement, in whole or in part.
6. Incorporation of Provisions: The Utility shall include the provisions of paragraphs 1. through 5. in every subcontract, including procurements of materials and leases of equipment, unless exempt by the Regulations, or directives issued pursuant thereto.

The Utility shall take such action with respect to any subcontract or procurement as INDOT or the Federal Highway Administration may direct as a means of enforcing such provisions including sanctions for non-compliance, provided, however, that in the event the Utility becomes involved in, or is threatened with, litigation with a subcontractor or supplier as a result of such direction, the Utility may request INDOT to enter into such litigation to protect the interests of INDOT, and, in addition, the Utility may request the United States of America to enter into such litigation to protect the interests of the United States of America.

SECTION 13 – NON-COLLUSION

The undersigned attests, subject to the penalties for perjury, that he/she is the authorized representative of the Utility, that he/she has not, nor to the best of his/her personal knowledge, has any other member, employee, representative, agent or officer of the Utility directly or indirectly entered into or offered to enter into any combination, collusion or agreement to receive or pay, and that he/she has not received or paid, any sum of money or other consideration for the execution of this Agreement other than that which appears upon the face of this Agreement.

SECTION 14 – BUILD AMERICA, BUY AMERICA ACT

The Utility's proposed Materials List for the Work is attached hereto and incorporated herein as Exhibit D. INDOT has certified that the Utility's Materials List is compliant with the Build America Buy America Act pursuant to the requirements of 23 CFR 635.410 and Infrastructure Investment and Jobs Act (IIJA, Public Law 117-58, Title IX-Build America, Buy America, div. G §§ 70901-52) on November 15, 2021, and Federal Memorandum M-22-11.

IN WITNESS HEREOF, the parties hereto separately and severally have caused this instrument to be executed in their respective names by and through their duly authorized representatives.

THE UTILITY:

DUKE ENERGY INDIANA, LLC

By: 

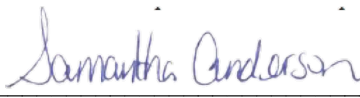
Date: 4/24/2026

Name: Brynn Streeter

Title: Lead Engineering Techonologist

THE STATE OF INDIANA:

By the Indiana Department of Transportation

By: 

Date: 06/26/2026

Samantha Anderson

Statewide Director of Utilities and Railroad

Capital Program Management

For: Lyndsay Quist, Commissioner

APPROVED AS TO FORM AND LEGALITY:

Theodore E. Rokita,
Attorney General of Indiana

Date Approved



Upstream Protection

BREAKER AT LAPEL 138 (775) CIRCUIT 1202
NEAR 16773 E 196TH ST, NOBLESVILLE, IN 46060
RECLOSER AT POLE 063-245
NEAR 1097R W 13TH ST, ANDERSON, IN 46011



Safety Reminders / Adverse Conditions

Remember "Your Circle of Safety"



REMEMBER: Work zone area conditions may have changed for this job. Everyone is responsible for verifying the safety information is correct prior to any work being performed each day.

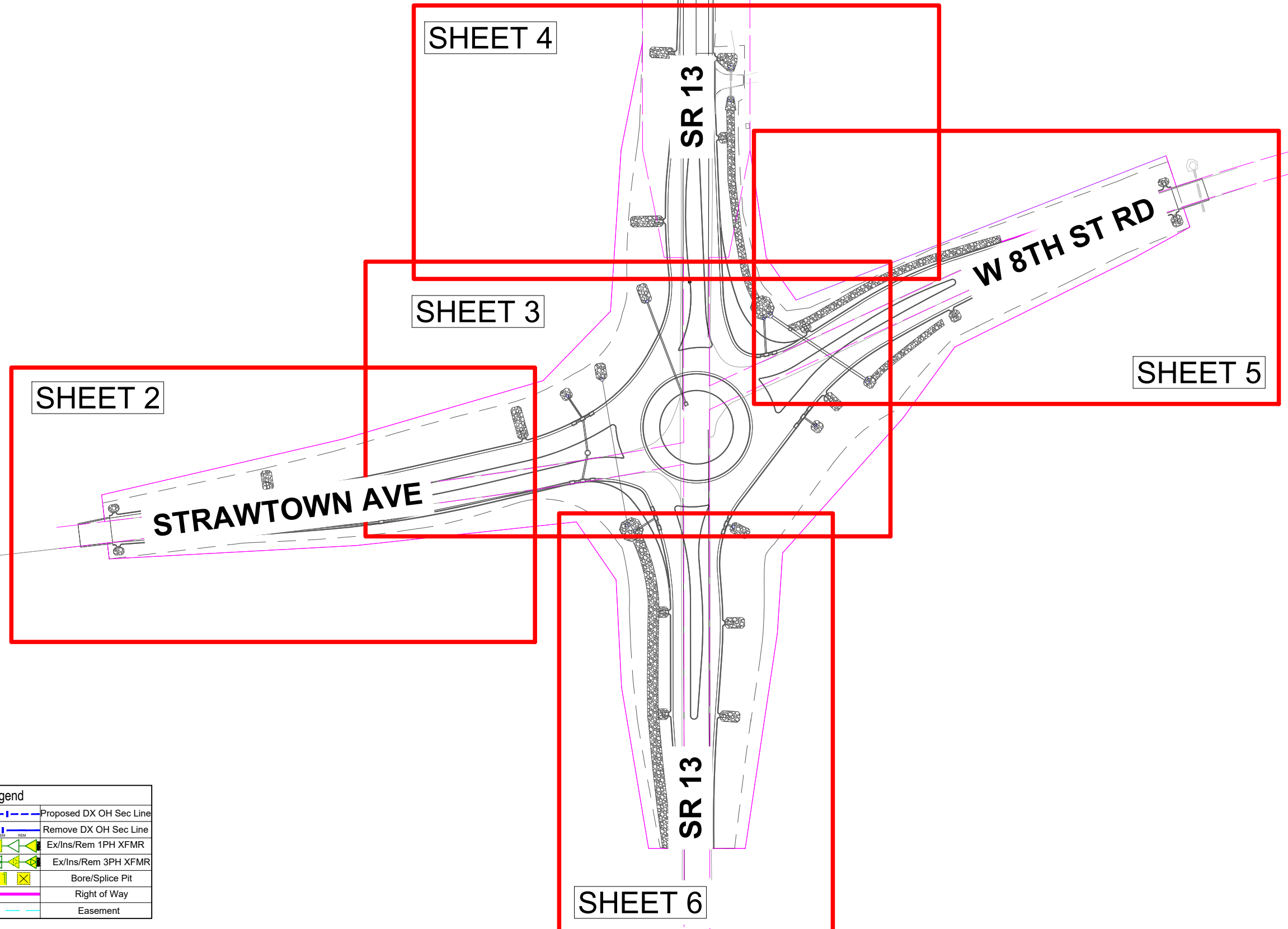
Other Project Notes

TRAFFIC FLAGGING REQUIRED

CONTRACTOR TO FIELD VERIFY ALL EXISTING UTILITY LOCATIONS,
INVERTS, AND GRADES PRIOR TO CONSTRUCTION

TRACK EQUIPMENT REQUIRED

Exhibit A
1 of 6



Extended Legend			
	Proposed 3PH OH Pri Line		Proposed DX OH Sec Line
	Proposed 3PH OH Pri Line		Remove DX OH Sec Line
	Proposed 1PH OH Pri Line		Ex/Ins/Rem 1PH XFMR
	Remove 1PH OH Pri Line		Ex/Ins/Rem 3PH XFMR
	Proposed 1PH UG Pri Line		Bore/Splice Pit
	Proposed TPX OH Sec Line		Right of Way
	Remove TPX OH Sec Line		Easement



General Information

INDOT DES #	2003082
SR13 RAB CONSTRUCTION	
RAB CONSTRUCTION	
CITY OF NOBLESVILLE/ANDERSON	
HAMILTON/MADISON COUNTY, IN	
WHITE RIVER/JACKSON TOWNSHIP	

Work Order Information

Distribution					
Emax #	Project Code				OU / Center
57937075	MX7937075				V542/S429
Emax #	Install	Remove	OH Maint.	UG Maint.	OU / Center

Circuit Information

Distribution

Duke Energy Legend

	Existing Duke Pole		Existing Downguy
	Proposed Duke Pole		Proposed Downguy
	Remove Duke Pole		Distribution Line
	Existing Foreign Pole		Secondary Line
	Proposed Foreign Pole		Overhead Light
	Remove Foreign Pole		Proposed / Existing Fuse



**Know what's below.
Call before you dig.**



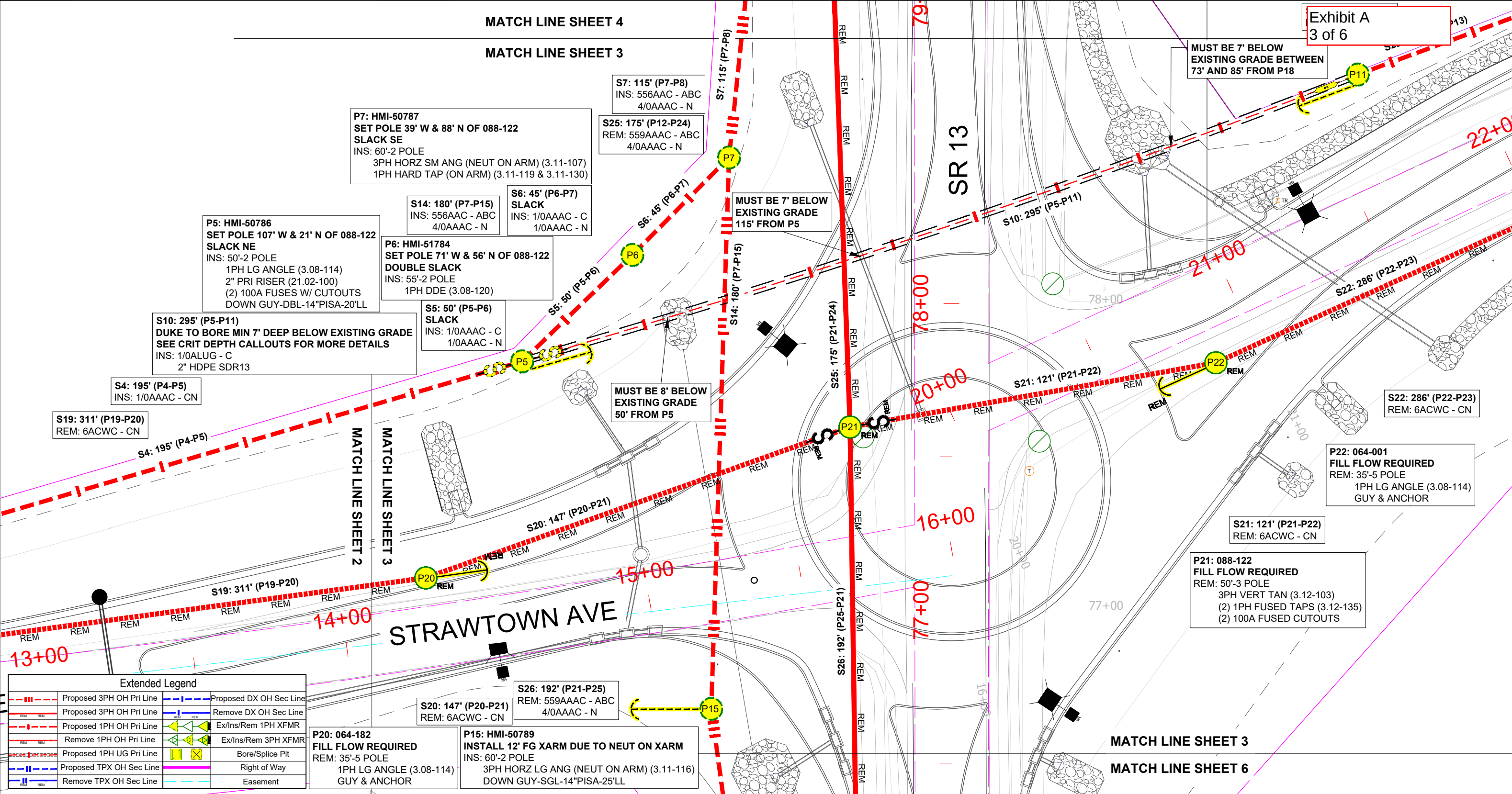
DATE	6/23/2025
DRAWN	ZACHARY
ELECTRIC TRANSMISSION & DISTRIBUTION LINE ENGINEERING	

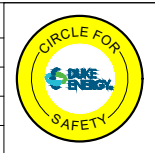
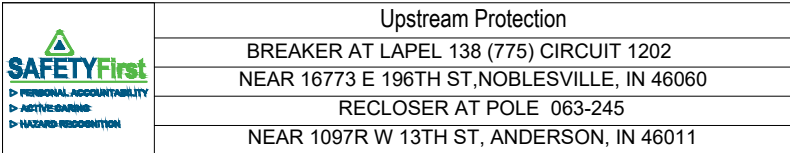
INDEX	12kV DISTRIBUTION LINES	SCALE	1:100
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DETAIL STRAWTOWN RD & SR 13 INTERSECTION

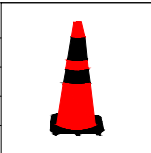
LOCATION	40.138908°, -86.862844°		
PORTLAND	PHONE	(317) 804-3878	

APPROVAL SIGNATURE	DWG NO
	SHEET 1 OF 6





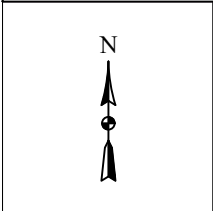
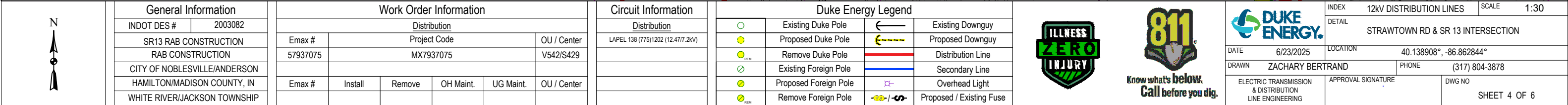
Safety Reminders / Adverse Conditions
Remember "Your Circle of Safety"



REMEMBER: Work zone area conditions may have changed for this job. Everyone is responsible for verifying the safety information is correct prior to any work being performed each day.

Other Project Notes
TRAFFIC FLAGGING REQUIRED
CONTRACTOR TO FIELD VERIFY ALL EXISTING UTILITY LOCATIONS, INVERTS, AND GRADES PRIOR TO CONSTRUCTION
TRACK EQUIPMENT REQUIRED

Exhibit A
4 of 6

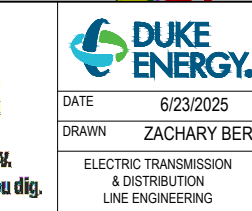
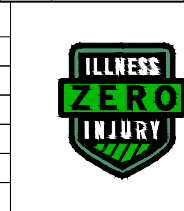


General Information	
INDOT DES #	2003082
SR13 RAB CONSTRUCTION	
RAB CONSTRUCTION	
CITY OF NOBLESVILLE/ANDERSON	
HAMILTON/MADISON COUNTY, IN	
WHITE RIVER/JACKSON TOWNSHIP	

Work Order Information					
Distribution					
Emax #	Project Code				OU / Center
57937075	MX7937075				V542/S429
Emax #	Install	Remove	OH Maint.	UG Maint.	OU / Center

	Circuit Information
	Distribution
	LAPL 138 (775)1202 (12.47/7.2kV)

	Existing Duke Pole		Existing Downguy
	Proposed Duke Pole		Proposed Downguy
	Remove Duke Pole		Distribution Line
	Existing Foreign Pole		Secondary Line
	Proposed Foreign Pole		Overhead Light
	Remove Foreign Pole		Proposed / Existing Fuse



INDEX	12KV DISTRIBUTION LINES	SCALE	1:30
DETAIL			
STRAWTOWN RD & SR 13 INTERSECTION			
LOCATION		40.138908° , -86.862844°	
TRAND		PHONE (317) 804-3878	
APPROVAL SIGNATURE		DWG NO	
		SHEET 4 OF 6	

CU Estimate INTERNAL
Job Cost Summary
Sorted by: Site, Employee Name

Report Last Refreshed on:
04/16/2026 09:28

Exhibit B

Estimate Request: 14522821 1 **Request Type:** JOB
Work Site: TD-IN
Master WO: 57937075 WP (BABA) (WP SENT) INDOT DES
Estimate Version: 10 2003082 @ SR13 @ STRAWTOWN
Estimated On: 04/02/2026 **At:** 03:54:29 PM **By:** MAXADMIN **Estimate Type:** DESIGN

		Internal	External	Total
Labor Hours				
	Labor Hours - On Site:	515.36		515.36
	Labor Hours - Off Site:	0	0	0
	Total Labor Hours:	515.36	0	515.36
Costs				
	Labor Cost:	56976.14	0	56976.14
	Services Cost:		70665.13	70665.13
	Tools Cost:	0	0	0
	Total Labor, Services, & Tools Cost:	56976.14	70665.13	127641.27
	New Material Cost:	28034.97	0	28034.97
	Less Salvage:	0		0
	Total Material Cost:	28034.97	0	28034.97
	Total Overheads:			59421.57
	Total Gross Cost:			215097.81
	Less Applied Contributions:			0
	Total Net Cost:			215097.81
	Plus Total Deferred Cost:			0
	Total Estimated Cost:			215097.81

Show Report Criteria

Tax Gross-Up Payment for CIAC, currently estimated in the amount of **\$34,351.23** is subject to a dispute between the Utility and INDOT as further detailed in the Duke Energy Notice to INDOT dated 5/13/2019 a copy of which is attached hereto as Exhibit C (the "Notice"). Pending resolution of the dispute the Utility has removed the Tax Gross-Up Payment from this cost estimate; provided however, Duke Energy hereby reserves and does not waive its right to seek collection of the Tax Gross Up Payment if it determines that the Tax Gross Up Payment is applicable and constitutes an expense reimbursable by INDOT under this Agreement. Duke acknowledges that INDOT also reserves and does not waive its rights to continue to oppose and to dispute that the Tax Gross Up Payment is applicable and constitutes an expense reimbursable by INDOT under this Agreement



May 13, 2019

Jennifer L. Jansen
Attorney
Director of Legal Services
Indiana Department of Transportation
100 North Senate Avenue - Room N730
Indianapolis, IN 46204

Michael Jett
Utility & Railroad Director
Indiana Department of Transportation
100 North Senate Avenue, N601-U&R
Indianapolis, IN 46204

Re: Notice of Dispute regarding reimbursement for Tax Gross Up Payment under Utility Relocation Agreements (the "Notice").

Dear: Ms. Jansen and Mr. Jett,

As you are aware, Duke Energy Indiana, LLC (Duke Energy) and the Indiana Department of Transportation (INDOT) have entered into or are currently negotiating certain agreements for the relocation by Duke Energy of various utility facilities (each a "Relocation Agreement") necessitated by certain INDOT highway projects (each a "Project").

Whereas Duke Energy has claimed and continues to maintain that certain Tax Gross Up Payments (as defined below) are applicable to the Projects and constitute reimbursable expenses under the Relocation Agreements.

Whereas, INDOT has disputed that the Tax Gross Up Payment is applicable to the Projects and or do not constitute reimbursable expenses which may be charged to INDOT and has declined to execute any Relocation Agreement that provides for reimbursement of the Tax Gross Up Payment.

Pursuant to the Tax Cut & Jobs Act ("TCJA") that was signed into law effective as of December 22, 2017, section 118 of the U.S. Internal Revenue Code was modified to exclude from non-taxable treatment any contribution in aid of construction or any other contribution as a potential customer, as well as any contribution by any governmental entity or civic group. Duke Energy and its tax counsel have reviewed the changes to the TCJA and have determined that, as a result of the TCJA the capital portion of any work performed by Duke Energy under the Relocation Agreements, will be subject to a tax gross up payment (the "Tax Gross Up Payment") and has proposed the inclusion of the Tax Gross Up payment as a reimbursable expense to be paid by INDOT under the Relocation Agreements.

In an effort to avoid further delay of the Projects and to provide the parties with additional time to evaluate the matter further, Duke Energy hereby agrees to temporarily suspend collection of the



Tax Gross Up Payment pending resolution of this dispute. Notwithstanding the foregoing, Duke Energy hereby reserves and does not waive its right to seek collection of the Tax Gross Up Payment if it determines that the Tax Gross Up Payment is applicable and constitutes an expense reimbursable by INDOT under a Relocation Agreement. Duke Energy understands and acknowledges that INDOT also reserves its legal rights, and that execution of Relocation Agreements while this dispute is ongoing does not constitute a waiver of any such rights.

This letter is intended to apply to all Relocation Agreements for the relocation of distribution or transmission facilities executed by INDOT and Duke Energy on or after December, 22, 2017, whether or not this Notice is referenced therein.

Sincerely,

A handwritten signature in black ink, appearing to read "Barton L. Tharp".

Barton L. Tharp
Manager, Transmission Project Management

Acknowledged on this 13th day of May, 2019 by:

Indiana Department of Transportation

By: 5/13/19

Name: Michael B. Smith

Title: Director, Utilities and Railroad

Material Summary								
		Duke Energy Indiana						
Duke Energy DPN: 57937075		Estimated Total Cost of Road Improvement Project Supplied by INDOT			\$3,600,000		All Non-compliant Material % of Total Cost (Duke Energy Only)	3.12%
							All Non-Complaint Primarily Steel or Iron Material % of Total Cost (Duke Energy Only)	0.10%
INDOT DES # 2003082		Estimated Total Cost of Non-Complaint Primarily Steel or Iron Material Supplied by Duke Energy	\$3,517		Estimated Total Cost of all Non-Complaint Material Supplied by Duke Energy	\$28,038	De Minimis Waiver for Non-Compliant Waiver Applicable?	Yes
Item	Description	Quantity	Manufactured ?	Made in the USA / BABA certified	Primarily Steel or Iron	Letter / Certificate Submitted Yes/Upon Receipt of Material	Cost of Material deemed non-compliant	Total cost of Material
70024	ANCHOR,EARTH, SGL HELIX, 14" DIA, 3/4" OR 1" ROD, CS, 2-1/4" SQ HUB, 8000 FT LB INSTALLING TORQUE	11			YES		\$76.15	\$837.65
50124692	ARRESTER,ELECTRICAL, SURGE, DISTRIBUTION, 10KV, POLYMER HOUSED, HEAVY DUTY, POLE RISER, METAL OXIDE	2					\$60.66	\$121.32
194487	BLADE,ELECTRICAL, DISCONNECT, 15KV, 300A, CU, SOL, 12KA MOM CAPACITY	1					\$45.98	\$45.98
930728	BOLT,CARRIAGE, 1/2" DIA, 6" LG, GALV STL, 1-1/2" LG THD MIN, W/ NUT	6			YES		\$0.84	\$5.04
931138	BOLT,EYE, OVAL, 5/8" DIA, 11 UNC, 14" LG, 6" THD LG, GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT	9			YES		\$5.42	\$48.78
931130	BOLT,EYE,OVAL,5/8" DIA,11 UNC,12" LG,6" THD LG,GALV STL,W/ SQ NUT	11			YES		\$4.03	\$44.33
931667	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE PT, 6" THD LG MIN, W. SQ NUT	24			YES		\$4.00	\$96.00
931683	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG	3			YES		\$4.13	\$12.39
931675	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, ASTM A307, GR A, CONE PT, 6" THD LG MIN,	12			YES		\$3.65	\$43.80
931555	BOLT,MACHINE, 5/8" DIA, 11 UNC, 10" LG, SQ HEAD, HOT DIP GALV STL, ASTM A153, ANSI C135.1, CONE PT, 6" THD	6			YES		\$1.59	\$9.54
931563	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, ASTM A307, GR A, CONE PT, 6" LG THD, W/ SQ	17			YES		\$2.13	\$36.21
931571	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, ASTM A307, GR A, CONE PT, 6" THD LG MIN,	5			YES		\$2.40	\$12.00
932801	BRACE,POLE, CROSSARM, 60" SPAN X 18" DROP, WOOD, W/ METAL END FITTINGS, PAIR	3					\$31.10	\$93.30
908855	BRACKET, CABLE, ALUM, F/ 0.75-3" DIA CABLE, WRAP TYPE BANANA BRACKET	2					\$32.22	\$64.44

INTERNAL

81207	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON, 2-HOLE	3					\$39.86	\$119.58
50129169	BRACKET, MOUNTING, 10-5/8" LG, STL, 5" BETWEEN HOLES, F/ POLE TOP MOUNTS	7			YES		\$20.15	\$141.05
1400589	BRACKET, TERMINATION, 12" LG, FIBERGLASS, W/ UV PROTECTIVE INHIBITORS & 1/2" X 2" CAPTIVE (PRESS IN)	2					\$47.69	\$95.38
4002478	CLAMP, DEADEND, 0.16"-0.57", 6-4/0 TO 4-4/0 AWG SOL ALUM CONDUCTOR, 8000LB, 1/2" U-BOLT, W/ RND OR HEX PIN	43					\$20.12	\$865.16
4002479	CLAMP, STRAIGHT LINE DEADEND, 0.68"-1.16" DIA, ALUM, (18/1) 556.5-795 AAC/ACSR CONDUCTOR, SIDE OPEN, 1/2"	21					\$25.54	\$536.34
932539	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL-1/0 STR CONDUCTOR TO 5/8" ROD, CU	2					\$2.30	\$4.60
933034	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU	2					\$12.23	\$24.46
157944	CLEVIS,INSULATOR, SPOOL, GALV STL, DOES NOT INCLUDE SPOOL INSULATOR, 4" LG X 3-1/2" HT, 5/8" STL COTTER BOLT,	1			YES		\$6.56	\$6.56
57785	CLIP,SPRING,STL,SUSPENSION INSULATOR SHUNT	60			YES		\$1.67	\$100.20
1461182	CONDUIT, FLEXIBLE, 2", SDR 13.5, HDPE, BLACK W/ 3 RED STRIPES, 3000' PER REEL	295					\$0.69	\$203.55
61354	CONDUIT, RIGID, HEAVY WALL, 2", 10' LG, SCH 40, PVC, LG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 2.021"	70					\$0.89	\$62.30
933366	CONNECTOR,ELECTRICAL, COMP, H-TAP, 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR,	4					\$0.77	\$3.08
933366	CONNECTOR,ELECTRICAL, COMP, H-TAP, 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR,	42					\$0.77	\$32.34
933381	CONNECTOR,ELECTRICAL, COMP, H-TAP, 2, 1/0, 2/0 AWG STR ALUM X 14, 12, 10, 8 AWG COND, ALUM CONNECTOR,	1					\$0.75	\$0.75
933367	CONNECTOR,ELECTRICAL, COMP, H-TAP, 2/0 TO 1/0 STR AWG CONDUCTOR, ALUM CONNECTOR, H-TYPE 4, WIDE RANGE,	4					\$1.10	\$4.40
933401	CONNECTOR,ELECTRICAL, COMP, H-TAP, 4/0 AWG 6 X 1 STR ACSR, 3/0 AWG 6 X 1 STR ACSR, 3/0 AWG 6 X 1 STR ALUM	1					\$0.92	\$0.92
933404	CONNECTOR,ELECTRICAL, COMP, H-TAP, 4/0-3/0 ACSR CONDUCTOR, ALUM CONNECTOR, 0.563"-0.461" WIRE SIZE, WIDE RANGE	4					\$0.67	\$2.68
933361	CONNECTOR,ELECTRICAL, COMP, TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR, H-TYPE, EA GROOVE ACCEPTS	2					\$2.40	\$4.80
933361	CONNECTOR,ELECTRICAL, COMP, TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR, H-TYPE, EA GROOVE ACCEPTS	2					\$2.40	\$4.80
117294	CONNECTOR,ELECTRICAL, TAP, BOLTED WEDGE, 1/0 AWG AAC/ACSR, 2/0 AWG AAC-1/0 AWG, 2/0 AWG CU/ALUM CONDUCTOR,	5					\$11.04	\$55.20

INTERNAL

111447	CONNECTOR,ELECTRICAL, TAP, BOLTED WEDGE, 450MCM 477AAC 477ACSR 500MCM 556AAC (1/0-2/0-3/0 AWG) CONDUCTOR,	1					\$24.75	\$24.75
111451	CONNECTOR,ELECTRICAL, TAP, BOLTED WEDGE, 77-556.5KCMIL MAIN, 350-556.5KCMIL TAP CONDUCTOR, ALUM CONNECTOR	12					\$23.21	\$278.52
395330	COVER, INSULATING, 7", RBR, NOTCHES TO BE PRESENT ON INSIDE OF EA END TO ALLOW WATER TO DRAIN, DO NOT INCLUDE	2					\$13.98	\$27.96
1479003	CROSSARM, DEADEND, 7-1/2" WD X 12" LG X 4" THK, FIBERGLASS, COMPOSITE HEAVY DUTY, PAINTED GRAY W/ THREE LEVELS	3					\$493.93	\$1,481.79
50124655	CROSSARM,POLE, 3-3/4" X 4-3/4", 10' LG, DCOI TREATED, SOL FIR/PINE, 4-PIN, DIST XRM, STL PIN	3					\$119.13	\$357.39
50117393	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL	3					\$261.18	\$783.54
1501218	CUTOUT,FUSE, NON-LOADBREAK, 100A, 16KAIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA BRACKET,	2					\$96.94	\$193.88
105314	DEADEND, GUY GRIP, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, 50 PER PACK	42			YES		\$2.97	\$124.74
287192	END,CONDUIT, BELL, 2", SLIP ON, GRAY PVC, SCH 40	4					\$2.09	\$8.36
905041	GRIP,CABLE, SUPPORTING, 1" TO 1-1/4" CABLE, ALUM, CLOSED, SGL U EYE, SGL CABLE, KELLEMS P/N 022-01-017	2					\$24.70	\$49.40
50125214	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, UV POLYMER MESH, COVERS BUSHING	2					\$3.46	\$6.92
1536043	HOOK,GUY, EYE COMBINATION, 13/16" DIA CLEVIS & MOUNTING HOLES, GALV STL, UNIVERSAL PLATE F/ ALL STRANDS W/	24			YES		\$10.76	\$258.24
131781	INSULATOR, DISTRIBUTION DEADEND, 35KV, 22" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD, W/	40					\$20.32	\$812.80
4140590	INSULATOR, GUY STRAIN, 120" LG, FIBERGLASS, 15000 LB MIN BREAKING STRENGTH, CLEVIS ON ONE END, THIMBLE EYE ON	1					\$31.95	\$31.95
114045	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, 15000 LB MIN BREAKING STRENGTH, (1)THIMBLE-EYE END, (1) CLEVIS PIN	14					\$31.69	\$443.66
50125921	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1	30					\$33.12	\$993.60
50129474	INSULATOR, LINE POST, 45KV, 6-1/2" DIA X 15" LG, PORCELAIN, ANSI CLASS 57-3, 210KV BIL, F NECK	6					\$29.98	\$179.88
934745	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2	1					\$2.01	\$2.01
390059	KIT,TERMINATION, 25KV, 1-4/0 AWG CONDUCTOR, OUTDOOR, ALL TERMINATIONS SHALL BE DESIGNED, MFR, TESTED &	2					\$57.34	\$114.68
50124555	KIT,TERMINATION, CABLE, 15-25KV, 2-3/0 CONDUCTOR, GROUNDING, ACCESSORY, POTHEAD TERMINATION	2					\$11.42	\$22.84
935116	LINK,FUSE, STD SPEED, 100A, 23" LG, REMOVABLE BUTTON HEAD	2					\$5.46	\$10.92
79520	MARKER, GUY, YELLOW, 8', PLASTIC, UV STABILIZED, W/ PLASTIC TIES	20					\$2.79	\$55.80

INTERNAL

935421	NUT,EYE, OVAL, 5/8" DIA, 11 UNC, GALV STL	14			YES		\$2.67	\$37.38
50123125	POLE,POWER, DISTRIBUTION, 40' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE, CLASS 4	5					\$269.96	\$1,349.80
50123128	POLE,POWER, DISTRIBUTION, 45' LG, CCA FINISH, SOUTHERN YELLOW PINE, CLASS 4, .0.6 PCF	3					\$273.53	\$820.59
50123129	POLE,POWER, DISTRIBUTION, 50' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE, CLASS 2	3					\$577.89	\$1,733.67
50123130	POLE,POWER, DISTRIBUTION, 55' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 2, 0.6 PCF	3					\$731.56	\$2,194.68
50123132	POLE,POWER, DISTRIBUTION, 60' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 2, 0.6 PCF, CLASS 2	3					\$1,048.08	\$3,144.24
70026	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PER ASTM	11			YES		\$51.91	\$571.01
4185013	ROD,GROUND, 5/8" DIA, 60" LG, 10 MIL MIN THK CU COATING CLAD, THREADLESS, MFR ID TO BE STAMPED WITHIN 12"	2					\$12.29	\$24.58
936375	SCREW, SELF DRILLING, #14 DIA, 14 TPI, 2" LG, 3/8" HEX HEAD, LOW CS, HEX HEAD W/ WASHER, NEOPRENE WASHER, W/	38			YES		\$0.18	\$6.84
936448	SCREW,LAG, 1/2" DIA, 4" LG, SQ HD, DRIVE PT, FETTER DRIVE THD, GALV STL	2			YES		\$0.48	\$0.96
936448	SCREW,LAG, 1/2" DIA, 4" LG, SQ HD, DRIVE PT, FETTER DRIVE THD, GALV STL	2			YES		\$0.48	\$0.96
188917	SHACKLE, ANCHOR, 7/8" INSIDE WD, 2-25/32" INSIDE LG, 1/2" DIA, 5/8" PIN, 30,000 LB LOAD, GALV STL	12			YES		\$8.24	\$98.88
1490676	STAPLE, 1-1/2" LG, STL, 8 GA - 0.162" DIA, CUTPOINT, CLASS 3 GALV OR CLASS 1 GALFAN OR CLASS 1 BEZINAL	0.04			YES		\$2.50	\$0.10
203619	STIRRUP, HOTLINE OVERHEAD COMP, 1/0 AWG ACSR/AAAC CONDUCTOR, ALUM, PREFILLED W/ INHIBITOR	2					\$9.11	\$18.22
204213	STRAP,CONDUIT, 2 HOLE, 2" CONDUIT, HOT DIP GALV STL, 1/4" LAG SCREW HOLE, F/ RIGID STL OR PLASTIC CONDUIT F/	19			YES		\$0.99	\$18.81
50125899	STUD, INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK WASHER,	23			YES		\$5.19	\$119.37
134416	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS	7			YES		\$3.12	\$21.84
50129478	STUD, LINE POST INSULATOR, 3/4" DIA, 7" LG, 4" THD LG, GALV, W/ NUT & LOCK WASHER	6			YES		\$5.16	\$30.96
1001804	TAPE,ELECTRICAL, HIGH VOLTAGE, 2" WD X 30' LG X 30 MIL THK, THERMAL, LINELESS, PACKAGING:TO BE IN INDIVIDUAL	2					\$20.66	\$41.32
214531	TIE,CABLE, SELF-LOCKING, 3" DIA RANGE, 0.25" WD, BLACK NYLON, W/ UV INHIBITORS, F/ OUTDOOR & INDOOR	2					\$0.09	\$0.18
936177	TIE,INSULATOR, F NECK INSULATOR, 2-7/8" INSULATOR DIA, 1/0 AWG ACSR AAAC CONDUCTOR, 26" LG, SIDE TIE W/ PAD,	1					\$3.85	\$3.85
604549	TIE,INSULATOR, F NECK INSULATOR, 2-7/8" INSULATOR DIA, 4/0 MCM, 6/1 STR ACSR COND, 0.563" DIA RANGE, STL,	2			YES		\$4.78	\$9.56
938302	TIE,INSULATOR, F NECK INSULATOR, 4/0 7 STR 5005 AAAC COND, ALUM PLTD STL, SIDE, W/ PAD	1			YES		\$5.07	\$5.07

INTERNAL

50132985	TIE,INSULATOR, F NECK INSULATOR, 477-559 ACSR/AAC/AAAC CONDUCTOR, 0.756" - 0.858" DIA RANGE, ALUM COVERED	6			YES		\$4.44	\$26.64
935040	TIE,INSULATOR, F NECK INSULATOR, 477-559 ACSR/AAC/AAAC CONDUCTOR, 0.756"-0.858" DIA RANGE, 26" LG, RED AAA	3					\$5.53	\$16.59
938412	TIE,INSULATOR, SPOOL INSULATOR, 1-3/4" INSULATOR DIA, 1/0 AWG ACSR AAAC CONDUCTOR, 20" LG, ALUM COVERED STL,	1					\$2.68	\$2.68
938975	WASHER, SQ CURVED, 3" NOM, 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT	41			YES		\$1.62	\$66.42
938975	WASHER, SQ CURVED, 3" NOM, 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT	24			YES		\$1.62	\$38.88
939033	WASHER, SQ, 3/4" NOM, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018	38			YES		\$0.53	\$20.14
939033	WASHER, SQ, 3/4" NOM, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018	2			YES		\$0.53	\$1.06
930031	WASHER,LOCK, DBL COIL SPRING, 3/4" NOM, DYKO PLTD GALV STL	15			YES		\$0.79	\$11.85
930031	WASHER,LOCK, DBL COIL SPRING, 3/4" NOM, DYKO PLTD GALV STL	24			YES		\$0.79	\$18.96
930030	WASHER,LOCK, DBL COIL SPRING, 5/8" NOM, GALV STL, 750 PER PACKAGE	41			YES		\$0.30	\$12.30
938540	WASHER,LOCK, SPRING, 1/2" NOM, 0.512" ID, 0.869" OD, 1/8" THK, GALV STL, ASTM A153, GR B	6			YES		\$0.08	\$0.48
235114	WIRE, TIE, 4 AWG, BARE SOL, SOFT DRAWN ALUM, 10 LB COILS	4.41					\$4.04	\$17.82
235057	WIRE,GUY, 3/8" DIA, 7 STR, EHS, CLASS A GALFAN, 500' PER COIL, 26" OD X 5" MAX F/ DEF, 29" OD X 4" MAX F/	1270			YES		\$0.49	\$622.30
234695	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED, MFR, TESTED, & PACKAGED PER DU	36					\$1.73	\$62.28
1507882	WIRE/CABLE,ELECTRICAL, BARE, ALLIANCE, 7 STR, 4/0 AWG, AAAC 6201, 246.9 KCMIL BARE, PER DUKE ENERGY SPEC	770					\$0.83	\$639.10
1507880	WIRE/CABLE,ELECTRICAL, BARE, AZUSA, 7 STR, AAAC 6201, 123.3 KCMIL (1/0 AWG) BARE, MFG, TESTED & PACKAGED PER	1704					\$0.41	\$698.64
1517366	WIRE/CABLE,ELECTRICAL, BARE, DAHILI, 19 STR, 556.5 MCM, AAC, 0.8456" DIA, 0.522 LB/FT, PER TRANSMISSION SPEC	2310					\$1.74	\$4,019.40
106164	WIRE/CABLE,ELECTRICAL, BARE, RISER, SOL, 2 AWG, CU, SOFT DRAWN, 50 LB COILS INDIVIDUALLY WRAPPED MIN 19" ID CO	8					\$5.53	\$44.24
50127414	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'	1					\$6.98	\$6.98
50127414	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'	52					\$6.97	\$362.44
597550	WIRE/CABLE,ELECTRICAL, DIRECT BURIAL, 1 CONDUCTOR, 1/0 AWG, ALUM, 15KV, LC SHIELD COVER, DESIGNED, MFR, TESTED	90					\$2.81	\$252.90
597550	WIRE/CABLE,ELECTRICAL, DIRECT BURIAL, 1 CONDUCTOR, 1/0 AWG, ALUM, 15KV, LC SHIELD COVER, DESIGNED, MFR, TESTED	295					\$2.81	\$828.95

INTERNAL

50125228	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25	2						\$5.73	\$11.46
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